SEVENTH APPROXIMATION DATA FORM FOR CONVENTIONAL ASSESSMENT UNITS (NOGA, Version 5, 6-30-01)

IDENTIFICATION INFORMATION

Assessment Geologist:					Date:	1/8/2002		
Region:	North America				Number:	5		
Province:	ce: Appalachian Basin Number:							
Total Petroleum System:	Utica-Lower Paled	zoic			Number:	506703		
Assessment Unit:	Black River-Trento	on Hydrotherm	al Dolomite		Number:	50670303		
Based on Data as of:	State-Supplied Da	ita, Ontario Mir	nistry of Natura	l Resourc	es Databas	e (2001),		
Notes from Assessor	NRG Reservoir G	rowth Function	. Replaces pla	ay 6706.				
	CHARACTERI	STICS OF AS	SESSMENT U	NIT				
Oil (<20,000 cfg/bo overall) o	<u>r</u> Gas (<u>></u> 20,000 cfg	g/bo overall):	Gas					
	What is the minimum accumulation size?							
No. of discovered accumulation	ons exceeding minir	mum size:	Oil:	0	Gas:	7		
Established (>13 accums.)	-	r (1-13 accums.)			I (no accums			
		,		,,	•	,		
Median size (grown) of discov	ered oil accumulation	on (mmbo):						
	1st	3rd	2nd 3rd		3rd 3rd			
Median size (grown) of discov	ered gas accumula	tions (bcfg):	_		•			
	1st	3rd 35.1	2nd 3rd	14.8	3rd 3rd			
Assessment-Unit Probabilities: Attribute 1. CHARGE: Adequate petroleum charge for an undiscovered accum. In the probability of occurrence (0-1.0) and the petroleum charge for an undiscovered accum. In the probability of occurrence (0-1.0) and the petroleum charge for an undiscovered accum.								
 ROCKS: Adequate reserve TIMING OF GEOLOGIC EV 	-			_				
5. HINING OF GEOLOGIC EV	VENIS. FAVOIABLE	tilling for all t	iliuiscoveleu a	ccuiii. <u>~</u> ii	III III III III SIZ	1.0		
Assessment-Unit GEOLOGI	C Probability (Pro	duct of 1, 2, ar	nd 3):		1.0	-		
4. ACCESSIBILITY: Adequa	ate location to allow	exploration for	an undiscove	red accum	nulation			
> minimum size		•				1.0		
_								
	UNDISCO	VERED ACCU	MULATIONS					
No. of Undiscovered Accum	nulations: How ma	ny undiscovere	ed accums. exi	st that are	e <u>></u> min. size	e?:		
		nty of fixed but						
	,	•		,				
Oil Accumulations:	min. no. (>0)	1	median no.	9	max no.	25		
Gas Accumulations:	min. no. (>0)	5	median no.	50	max no.	110		
			_		•			
Sizes of Undiscovered Accu	ımulations: What	are the sizes (grown) of the	above acc	:ums?:			
	(variations in the	sizes of undis	covered accum	nulations)				
Oil in Oil Accumulations (mmb	oo):min. size	0.5	_median siz	1	max. size	30		
Gas in Gas Accumulations (bo	cfg):min. size	3	median siz	18	max. size	750		
		-	_		-			

AVERAGE RATIOS FOR UNDISCOVERED ACCUMS., TO ASSESS COPRODUCTS

(uncertainty of fixed but unknown values)

(uncertainty of t	ixed but unknown vai	iues)	
Oil Accumulations:	minimum	median	maximum
Gas/oil ratio (cfg/bo)	2500	5000	7500
NGL/gas ratio (bngl/mmcfg)	5	10	15
Gas Accumulations: Liquids/gas ratio (bliq/mmcfg)	minimum 5	median 10	maximum 15
Oil/gas ratio (bo/mmcfg)			
SELECTED ANCILLARY DATA I (variations in the properti	es of undiscovered a minimum	ccumulations) median	maximum
API gravity (degrees)		40	45
Sulfur content of oil (%)	0	0.05	0.2
Drilling Depth (m)	500	1000	2000
Depth (m) of water (if applicable)	0	30	240
Gas Accumulations:	minimum	median	maximum
Inert gas content (%)	1	3	12
CO ₂ content (%)	0.1	0.2	1
Hydrogen-sulfide content (%)	0	0.01	1
Drilling Depth (m)	1500	3000	6000
Depth (m) of water (if applicable)	0	30	240

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO STATES

Surface Allocations (uncertainty of a fixed value)

1.	Kentucky	represents	0.83	areal % of the total asse	essment unit
	in Oil Fields: Richness factor (unitless multiplier):		minimum	median	maximum
\	olume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):		0	
	s in Gas Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-7	,		1.5	
2.	Maryland	represents	0.65	areal % of the total asse	essment unit
F	in Oil Fields: Richness factor (unitless multiplier):		minimum		maximum
	olume % in parcel (areal % x richness) Fortion of volume % that is offshore (0-	,		0	
	s in Gas Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-			0.5	
3.	New Jersey	represents	0.06	areal % of the total asse	essment unit
	in Oil Fields: Richness factor (unitless multiplier):		minimum	median	maximum
\	Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):		0	
F	s in Gas Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	olume % in parcel (areal % x richness) Portion of volume % that is offshore (0-	,		0	
4.	New York	represents	27.84	_areal % of the total asse	essment unit
	in Oil Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-			0	
	s in Gas Fields: Richness factor (unitless multiplier):		minimum	median	maximum
\	Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):		34.5	

5. Ohio	represents	25.3	areal % of the total as	sessment unit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-7)	factor):	minimum	median 100	maximum ———————————————————————————————————
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-7)	factor):	minimum	median 5	maximum ———————————————————————————————————
6. Pennsylvania	_represents	25.93	areal % of the total as	sessment unit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median 0	maximum ———————————————————————————————————
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median 20	maximum ———————————————————————————————————
7. Virginia	represents	0.85	areal % of the total as	sessment unit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median 0	maximum ———————————————————————————————————
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median 0	maximum ———————————————————————————————————
8. West Virginia	_represents	18.55	areal % of the total as	sessment unit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-7)	factor):	minimum	median 0	maximum ———————————————————————————————————
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median 38.5	maximum ———————————————————————————————————

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Surface Allocations (uncertainty of a fixed value)

1.	Federal Lands	represents	5.14	areal % of the total assessment	unit
	in Oil Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	/olume % in parcel (areal % x richness				
	Portion of volume % that is offshore (0-1			0	
	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				-
	olume % in parcel (areal % x richness to Portion of volume % that is offshore (0-1)				
Г	rottion of volume % that is offshore (0-1	00%)			
2.	Private Lands	represents		_areal % of the total assessment	unit
	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):			<u> </u>	
	/olume % in parcel (areal % x richness				
F	Portion of volume % that is offshore (0-1	00%)		-	
Ga	ıs in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness	,			
F	Portion of volume % that is offshore (0-1	00%)		<u> </u>	
3.	Tribal Lands	represents	0.11	_areal % of the total assessment	unit
<u>Oil</u>	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	/olume % in parcel (areal % x richness				
F	Portion of volume % that is offshore (0-1	00%)			
Ga	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness			0	
F	Portion of volume % that is offshore (0-1	00%)		0	
4.	Other Lands (includes private, state, e	represents	87.83	_areal % of the total assessment	unit
Oil	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
\	/olume % in parcel (areal % x richness	factor):		60	
F	Portion of volume % that is offshore (0-1	00%)		0	
Ga	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):		mmmull	median	maximum
	/olume % in parcel (areal % x richness			79.86	-
	Portion of volume % that is offshore (0-1			0	

5. NY Offshore represent	s 3.53	_areal % of the total assessme	ent unit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
		 _areal % of the total assessme	ent unit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 40 100	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 5 100	maximum
7. PA Offshore represent	s 0.67	areal % of the total assessme	ent unit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 0 100	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median1100	maximum
8represent	s	_areal % of the total assessme	ent unit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	<u> </u>	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum

9	represents		areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-10)	actor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-10)	actor):	minimum	<u> </u>	- - -	maximum
10	represents		areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-10)	actor):	minimum	median	- -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-10)	actor):	minimum	median	- -	maximum
11	represents		areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-10)	actor):	minimum	-	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-10	actor):	minimum	median	- - -	maximum
12	represents		areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-10)	actor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-10)	actor):	minimum	median	- -	maximum

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO FEDERAL LAND SUBDIVISIONS Surface Allocations (uncertainty of a fixed value)

Bureau of Land Management (BLM) represents		areal % of the total assessment un	it
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):		<u> </u>	
Volume % in parcel (areal % x richness factor):		 -	
Portion of volume % that is offshore (0-100%)			
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):		<u> </u>	
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			
2. BLM Wilderness Areas (BLMW) represents		_areal % of the total assessment un	it
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		<u></u>	
Portion of volume % that is offshore (0-100%)			
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):	· · · · · · · · · · · · · · · · · · ·	median	maximam
Volume % in parcel (areal % x richness factor):		 -	
Portion of volume % that is offshore (0-100%)			
BLM Roadless Areas (BLMR) represents		areal % of the total assessment un	it
	!!		
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			
Totalon of volume // that is offshore (o 100/0)			
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			
4. National Park Service (NPS) represents	_	areal % of the total assessment un	it
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		 -	
Portion of volume % that is offshore (0-100%)		- -	
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):	minimi	median	ιιιαλιΙΙΙΙΙΙΙ
Volume % in parcel (areal % x richness factor):		 -	
Portion of volume % that is offshore (0-100%)			
` ' '			

5.	NPS Wilderness Areas (NPSW) represent	ts	areal % of the total ass	sessment unit
	in Oil Accumulations:	minimum	median	maximum
	Richness factor (unitless multiplier):			
	/olume % in parcel (areal % x richness factor):		_	
۲	Portion of volume % that is offshore (0-100%)	•	_	
	s in Gas Accumulations:	minimum	median	maximum
	Richness factor (unitless multiplier):		_	· ·
	/olume % in parcel (areal % x richness factor):			
F	Portion of volume % that is offshore (0-100%)	·	-	
6.	NPS Protected Withdrawals (NPSP) represent	ts	_areal % of the total ass	sessment unit
Oil	in Oil Accumulations:	minimum	median	maximum
	Richness factor (unitless multiplier):			
\	/olume % in parcel (areal % x richness factor):			
F	Portion of volume % that is offshore (0-100%)			
Ga	s in Gas Accumulations:	minimum	median	maximum
	Richness factor (unitless multiplier):		modian	····a/····a···
	/olume % in parcel (areal % x richness factor):		<u> </u>	
	Portion of volume % that is offshore (0-100%)			
7.	US Forest Service (USFS) represent	ts 4.59	_areal % of the total ass	sessment unit
	in Oil Accumulations:	minimum	median	maximum
F	Richness factor (unitless multiplier):		<u></u>	<u></u>
	/olume % in parcel (areal % x richness factor):			
F	Portion of volume % that is offshore (0-100%)	•	0	
Ga	s in Gas Accumulations:	minimum	median	maximum
	Richness factor (unitless multiplier):			
	/olume % in parcel (areal % x richness factor):		4.59	
F	Portion of volume % that is offshore (0-100%)		0	
8.	USFS Wilderness Areas (USFSW) represent	ts	_areal % of the total ass	sessment unit
Oil	in Oil Accumulations:	minimum	median	maximum
	Richness factor (unitless multiplier):		modian	axa
	/olume % in parcel (areal % x richness factor):			
	Portion of volume % that is offshore (0-100%)			
Ga	e in Gae Accumulatione:	minimum	median	maximum
	s in Gas Accumulations: Richness factor (unitless multiplier):		IIIcuidII	IIIaxiiiiuIII
	/olume % in parcel (areal % x richness factor):		<u> </u>	· -
	Portion of volume % that is offshore (0-100%)		_	
	2	•		

9.	USFS Roadless Areas (USFSR) represents		areal % of the total ass	essment unit
	in Oil Accumulations:	minimum	median	maximum
	tichness factor (unitless multiplier):			
	folume % in parcel (areal % x richness factor):		_	
Р	ortion of volume % that is offshore (0-100%)		-	-
	s in Gas Accumulations:	minimum	median	maximum
	tichness factor (unitless multiplier):			
	folume % in parcel (areal % x richness factor):			
۲	ortion of volume % that is offshore (0-100%)			
10.	USFS Protected Withdrawals (USFSF represents		areal % of the total ass	essment unit
Oil	in Oil Accumulations:	minimum	median	maximum
	tichness factor (unitless multiplier):			
	olume % in parcel (areal % x richness factor):			
	ortion of volume % that is offshore (0-100%)		<u> </u>	
Ca	o in Coo Accumulations	minimum	median	maximum
	s in Gas Accumulations: tichness factor (unitless multiplier):	minimum	median	maximum
	olume % in parcel (areal % x richness factor):		_	
	Portion of volume % that is offshore (0-100%)		_	
'	ortion of volume // that is offshore (0-100 //)			
11.	US Fish and Wildlife Service (USFWS represents		areal % of the total ass	essment unit
Oil	in Oil Accumulations:	minimum	median	maximum
	tichness factor (unitless multiplier):			
	olume % in parcel (areal % x richness factor):			
Ρ	ortion of volume % that is offshore (0-100%)			
Ga	s in Gas Accumulations:	minimum	median	maximum
	cichness factor (unitless multiplier):	minimi	median	maximam
	olume % in parcel (areal % x richness factor):		-	
	ortion of volume % that is offshore (0-100%)			
12.	USFWS Wilderness Areas (USFWSW represents		areal % of the total ass	essment unit
٥			-	
	in Oil Accumulations:	minimum	median	maximum
	tichness factor (unitless multiplier):		_	
	folume % in parcel (areal % x richness factor):			
۲	ortion of volume % that is offshore (0-100%)		_	
Ga	s in Gas Accumulations:	minimum	median	maximum
R	tichness factor (unitless multiplier):			
	olume % in parcel (areal % x richness factor):			
Ρ	ortion of volume % that is offshore (0-100%)		·	<u> </u>

13. <u>USFWS Protected Withdrawals (USF)</u> represents	_areal % of the total assessment unit		
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor):	minimum	median	maximum
Portion of volume % that is offshore (0-100%)			
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
14. Wilderness Study Areas (WS) represents		areal % of the total assess	sment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)			
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		<u> </u>	
Portion of volume % that is offshore (0-100%)			
15. Department of Energy (DOE) represents		areal % of the total assess	sment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)			
16. Department of Defense (DOD) represents		 _areal % of the total assess	sment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor):	minimum	median	maximum —
Portion of volume % that is offshore (0-100%)		<u> </u>	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)			

17. Bureau of Reclamation (BOR)	represents		areal % of the total as	sessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier):		minimum	median	_	maximum
Volume % in parcel (areal % x richness	factor):		-	_	
Portion of volume % that is offshore (0-1	00%)		_	- -	
Gas in Gas Accumulations:		minimum	median		maximum
Richness factor (unitless multiplier):				_	
Volume % in parcel (areal % x richness				_	
Portion of volume % that is offshore (0-1	00%)			_	
18. Tennessee Valley Authority (TVA)	represents		areal % of the total as	sessment ur	nit
Oil in Oil Accumulations:		minimum	median		maximum
Richness factor (unitless multiplier):				_	
Volume % in parcel (areal % x richness	,			_	
Portion of volume % that is offshore (0-1	00%)			_	
Gas in Gas Accumulations:		minimum	median		maximum
Richness factor (unitless multiplier):			_	_	
Volume % in parcel (areal % x richness	factor):			_	
Portion of volume % that is offshore (0-1	00%)		_	_	
19. Other Federal	represents	0.55	_areal % of the total as	sessment ur	nit
Oil in Oil Accumulations:		minimum	median		maximum
Richness factor (unitless multiplier):				_	
Volume % in parcel (areal % x richness			_	_	
Portion of volume % that is offshore (0-1	00%)		0	_	
Gas in Gas Accumulations:		minimum	median		maximum
Richness factor (unitless multiplier):				_	
Volume % in parcel (areal % x richness	,		0.55	_	
Portion of volume % that is offshore (0-1	00%)		0	_	
20	represents		_areal % of the total as	sessment ur	nit
Oil in Oil Accumulations:		minimum	median		maximum
Richness factor (unitless multiplier):					
Volume % in parcel (areal % x richness	factor):			_	
Portion of volume % that is offshore (0-1	00%)			-	
Gas in Gas Accumulations:		minimum	median		maximum
Richness factor (unitless multiplier):					
Volume % in parcel (areal % x richness				_	
Portion of volume % that is offshore (0-1	00%)			_	

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO ECOSYSTEMS Surface Allocations (uncertainty of a fixed value)

1. Adirondack Highlands (ADHL) represents	0.63	_areal % of the total assessment u	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		0	
Portion of volume % that is offshore (0-100%)		0	
2. Allegheny Mountains (ALMT) represents	8.19	areal % of the total assessment u	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		<u> </u>	-
Portion of volume % that is offshore (0-100%)		0	
Catskill Mountains (CTMT) represents	2.19	areal % of the total assessment u	nit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		0	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Valuma 0/ in narraal (areal 0/ v richness factor):		- 0	
Portion of volume % that is offshore (0-100%)		0	
Central Till Plains, Beech-Maple (CTF represents)	4.53	areal % of the total assessment u	nit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		<u> </u>	
Portion of volume % that is offshore (0-100%)		0	
One in One Assumptions			
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)		- 0	

5. Erie and Ontario Lake Plain (EOLP) represents	8.56	_areal % of the total assessment	unit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):		<u> </u>	
Volume % in parcel (areal % x richness factor):		0	
Portion of volume % that is offshore (0-100%)		0	
6. Hudson Valley (HDVA) represents	1.62	areal % of the total assessment	unit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		0	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)		0	
7. <u>Interior Low Plateau</u> , <u>Bluegrass (ILPB</u> represents	0.06	_areal % of the total assessment	unit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):		<u></u>	
Volume % in parcel (areal % x richness factor):		0	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		0	
Portion of volume % that is offshore (0-100%)		0	
8. Northern Cumberland Mountains (NC represents	3.68	_areal % of the total assessment	unit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):		modian	maximum
Volume % in parcel (areal % x richness factor):		0	
Portion of volume % that is offshore (0-100%)		0	-
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):	minimulli	median	maximum
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			
		-	

9. Northern Glaciated Allegheny Plateau represents	17.92	areal % of the total assessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			
r cracin or volume /s and to offeriore (o 100/s)		<u> </u>	
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		35	
Portion of volume % that is offshore (0-100%)		0	
10. Northern Ridge & Valley (NRVA) represents	3.97	_areal % of the total assessment ur	nit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):	· · · · · · · · · · · · · · · · · · ·	median	maximam
Volume % in parcel (areal % x richness factor):	-		
Portion of volume % that is offshore (0-100%)		0	
, ,		<u></u>	
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):		<u> </u>	
Volume % in parcel (areal % x richness factor):		0	
Portion of volume % that is offshore (0-100%)		0	
11. Northern Unglaciated Allegheny Plate represents	5.24	_areal % of the total assessment ur	nit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		0	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):		 .	
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)		0	
12. Southern Unglaciated Allegheny Plate represents	26.02	_areal % of the total assessment ur	nit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		25	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)		<u>35</u>	

13. Western Glaciated Allegheny Plateau represents	10.48 areal % of	the total assessment	unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		<u>25</u> 0	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		0	